

Electric
Gas
Water
Telecom

Annual Report

2016

Public Service Commission of Utah

For the Period of
July 1, 2015 to June 30, 2016



2016 Public Service Commission of Utah
for the Period July 1, 2015 - June 30, 2016



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STATE OF UTAH

Public Service Commission



Honorable Gary Herbert
Governor, State of Utah
Honorable Members of the Senate
Honorable Members of the House of Representatives

It is a pleasure to present to you the Annual Report for fiscal year 2016 of the Public Service Commission of Utah. This report has been prepared in accordance with Utah Code § 54-1-10, which requires the PSC to submit to you a report of its activities during the fiscal year ending June 30, 2016.

This annual report highlights the issues and activities the PSC has focused on during the year.

We look forward to your continued support as we serve the citizens of Utah.

Respectfully submitted,

Handwritten signature of Thad LeVar in cursive.

Thad LeVar, Commission Chair

Handwritten signature of David R. Clark in cursive.

David R. Clark, Commissioner

Handwritten signature of Jordan A. White in cursive.

Jordan A. White, Commissioner



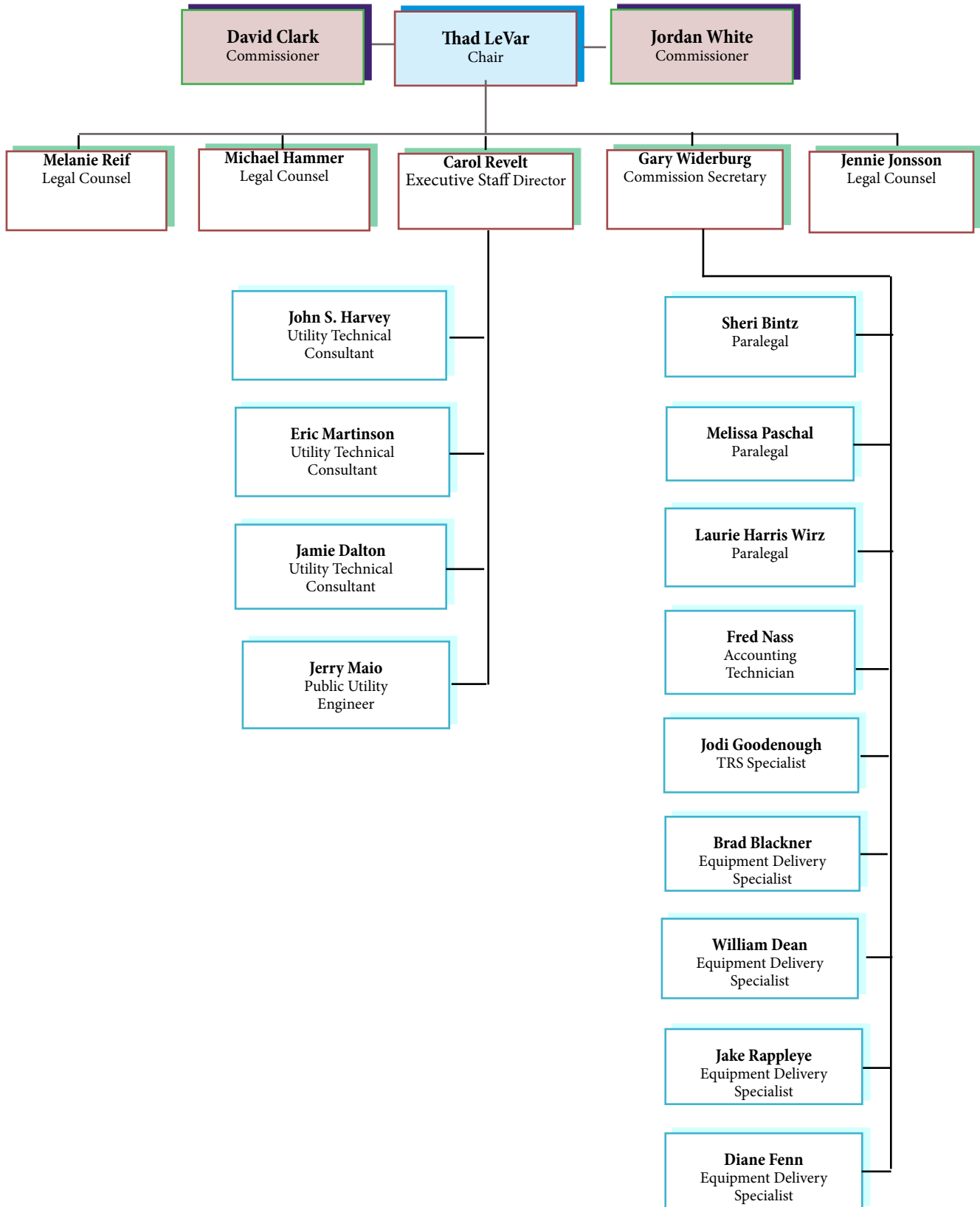
Personnel

June 30, 2016

| | |
|---|--------------------|
| Chairman | Thad LeVar |
| Commissioner | David Clark |
| Commissioner | Jordan White |
| Commission Secretary | Gary Widerburg |
| Executive Staff Director | Carol Revelt |
| Legal Counsel | Melanie Reif |
| Legal Counsel | Michael Hammer |
| Legal Counsel | Jennie Jonsson |
| Telecommunications Technical Consultant/Economist | John Harvey |
| Utility Technical Consultant | Jamie Dalton |
| Electric and Gas Utility Technical Consultant | Eric Martinson |
| Public Utility Engineer | Jerry Maio |
| Paralegal | Sheri Bintz |
| Paralegal | Melissa Paschal |
| Paralegal | Laurie Harris Wirz |
| Accounting Technician | Fred Nass |
| TRS Specialist | Jodi Goodenough |
| Equipment Delivery Specialist. | Brad Blackner |
| Equipment Delivery Specialist. | William Dean |
| Equipment Delivery Specialist. | Jake Rappleye |
| Equipment Delivery Specialist. | Diane Fenn |

PSC Organization

June 30, 2016



COMMISSIONERS



Thad LeVar

Appointed as Chair: June 19, 2015

Thad was appointed to the Public Service Commission of Utah by Governor Gary R. Herbert on December 20, 2012, and was appointed Commission Chair by Governor Herbert on June 19, 2015. He had been with the Utah Department of Commerce since 2004, and at the time of his appointment he was the agency's deputy director. In that role Thad had oversight responsibilities related to both the Office of Consumer Services and the Division of Public Utilities, and twice served as interim director of the Division. While working with the Department of Commerce Thad was appointed to be a member of the steering committee for Governor Herbert's 2011 Utah Business Regulation Review, a project that resulted in over 300 changes to Utah state government including streamlining and eliminating a significant number of rules and regulations.

Previously in his career Thad held jobs first as an administrative law judge, and then as division director, with the Utah Division of Consumer Protection, an agency that investigates allegations of deceptive sales practices. He also worked as an associate general counsel to the Utah Legislature, where his duties included serving as counsel for both the House and Senate committees on public utilities and technology. Before law school, Thad taught in secondary schools in Texas and Arkansas. He is a graduate of the J. Reuben Clark Law School at Brigham Young University.

Thad has served as a member of the Committee on Energy Resources and the Environment of the National Association of Regulatory Commissioners (NARUC), and currently serves on NARUC's Committee on Gas. He also served as an inaugural member of the Body of State Regulators for the Western Energy Imbalance Market.



David Clark

Appointed: January 1, 2013

David was appointed to the Public Service Commission of Utah by Governor Gary Herbert on January 1, 2013. At the time of his appointment, he had been serving as the Commission's legal counsel since 2010. David serves in a number of national and regional organizations related to public utility regulation, including: the Electricity Committee of the National Association of Regulatory Utility Commissioners (NARUC); the Member Representatives Committee of the North American Electric Reliability Corporation (NERC); the Member Advisory Committee of the Western Electric Coordinating Council (WECC); the Steering Committee of the Northern Tier Transmission Group (NTTG); and the Western Interconnection Regional Advisory Body (WIRAB).

During a 22-year legal career in California, David represented energy and telecommunications utilities in administrative hearings, and practiced corporate law for a public utility holding company, serving as manager of the company's Legal Division. He began his law practice as a member of the United States Navy Judge Advocate General's Corps.

More recently, David founded a financial services business in the banking sector, serving clients in the western United States. He also spent three years in full-time, volunteer church service. David's other community activities have included service on the boards of the San Diego Urban League, the Poway Center for the Performing Arts Foundation, the San Diego Cystic Fibrosis Foundation, and the San Diego Chapter of the J. Reuben Clark Law Society. David received his undergraduate and law degrees from Brigham Young University.



Jordan White

Appointed: June 5, 2015

Jordan was appointed to the Public Service Commission of Utah by Governor Gary Herbert on June 5, 2015, and confirmed by the Utah Senate on June 17, 2015. At the time of his appointment, he was serving as the Commission's legal counsel.

Prior to joining the Commission, Jordan worked in private practice at the law firm of Fabian & Clendenin, where he represented clients on real property and natural resource matters. Jordan later worked as in-house counsel for energy companies including PacifiCorp and most recently, NextEra Energy, Inc., where his work focused on real property, utility regulatory matters, electric transmission and renewable energy project development.

Jordan previously served as President of the National Conference of Regulatory Attorneys and as a member of the National Association of Regulatory Utility Commissioners (NARUC) Subcommittee on Law. Jordan also served on the Farmington City Planning Commission. Before law school, Jordan practiced as a mental health therapist, working primarily with children, adolescents and families. He received his undergraduate, masters of social work and law degree from the University of Utah.

HISTORY

OF THE PUBLIC SERVICE COMMISSION & REGULATORY PROCESS

Since its origin under the Public Utilities Act of 1917, the PSC has served the citizens of Utah through technical and economic regulation of the state's public utility companies. These privately owned but government regulated companies provide the electricity, natural gas, water, sewer and telecommunications, through which important services are delivered to Utah households and businesses.

Utility systems are key structural elements of Utah's economy. Collectively, all such structural elements, whether provided by public authorities or regulated private companies, are known as "infrastructure." Roads, railways, and other modes of transportation, and communications and other network-based services like electricity, natural gas, and water, facilitate the flow of goods and services between buyers and sellers, making this infrastructure a prerequisite for economic growth.

Utility companies are certificated monopolies. With recent exceptions, primarily in the telecommunications industry, each utility is the sole provider of utility service in a designated geographic area of the State called "certificated service territory."

Because there is no competition, federal and state law obligates the PSC to promote and protect the public interest by ensuring that

public utility service is adequate in quality and reliability, and is available to everyone at just and reasonable prices. This is the PSC's goal. The prices, terms and conditions of utility service affect the quality of the state's infrastructure.

Organization of the Regulatory Function in Utah Today

Since 1983, when the legislature last reorganized Utah's public utility regulatory function, the PSC has been an independent entity with a small clerical, legal, and technical advisory staff. The PSC consists of a three-member commission, each commissioner appointed by the Governor to a six-year term, an administrative secretary and clerical staff, an executive staff director and technical staff, a legal counsel and paralegal staff, and an administrative law judge. Currently the PSC employs seventeen full-time and four part-time employees.

The Division of Public Utilities, within the Utah Department of Commerce, performs public utility audits and investigations, helps resolve customer complaints, and enforces PSC Orders. Since its 1983 reorganization, the Division has been empowered to represent an impartially-determined, broad public interest before the PSC. The Division employs a Director and a clerical and technical staff of approximately thirty people and receives legal assistance from the Office of the Attorney General.

Utah's utility consumer advocate was first established as the Committee of Consumer Services in 1977 by the Utah Legislature. In 2009 the Utah Legislature reorganized the Committee into the Office of Consumer Services. The Office is staffed with five full-time professionals led by a Director who is appointed by the Governor, with the concurrence of the Committee and consent of the Senate, for a term of six years. The Director, on

behalf of the Office, represents the interests of residential and small commercial consumers. The Committee of Consumer Services now exists as a nine-member layperson board as part of the Office to advise it regarding utility rate changes and other regulatory actions on residential, small commercial and irrigator customers and to help establish policy objectives.

How the PSC Works

As a regulatory decision-making body, the PSC exercises a delegated legislative power. Each regulatory decision is reached quasi-judicially – that is to say, the decision must be based on evidence of record gathered in open public hearings in docketed proceedings. All dockets are closely scheduled, but the due process rights of parties, carefully observed by the PSC, govern their timing.

In the course of a hearing, parties participating may include the subject public utility, the Division of Public Utilities, and the Office of Consumer Services. Parties present the sworn testimony and evidence of expert witnesses on matters at issue and witnesses are cross-examined by the attorneys assisting each party.

In cases where tens of millions of dollars may be at stake or important issues of regulatory policy arise, a number of other interveners representing interests as diverse as low income customers, environmental groups, and large industrial customers may also participate. They employ expert witnesses and attorneys. They want to be involved because regulatory decisions distribute outcomes as gains or losses to particular parties. Cases raise issues of law, economics, accounting, finance, engineering, and service quality.

Reaching decisions which balance the often-competing interests of concerned parties in pursuit of outcomes which protect and promote the overall public interest is the PSC's task. These decisions, reviewed by the Utah Supreme Court, must be drawn directly from the evidentiary record created in open public hearings or filed on the public record.

During fiscal year 2016, there were 304 active and opened dockets. PSC regulated 175 utility companies including gas, electric, telecommunications, water, sewer, and railroads and nearly \$3.7 billion intrastate revenue was reported in 2016.



**Public Service Commission of Utah
Commissioners**

| <u>Years of Service</u> | <u>Name</u> | <u>Home Town</u> |
|-------------------------|---------------------|------------------|
| 1917-21 | Henry H. Blood | Kaysville |
| 1917-23 | Joshua Greenwood | Nephi |
| 1917-25 | Warren Stoutner | Salt Lake City |
| 1921-23 | Abbot R. Heywood | Ogden |
| 1923-37 | Elmer E. Corfman | Salt Lake City |
| 1923-37 | Thomas E. McKay | Huntsville |
| 1925-33 | George F. McGonagle | Salt Lake City |
| 1933-35 | Thomas H. Humphreys | Logan |
| 1935-37 | Joseph S. Snow | St. George |
| 1937-41 | Ward C. Holbrook | Clearfield |
| 1937-41 | Otto A. Wiesley | Salt Lake City |
| 1937-40 | Walter K. Granger | Cedar City |
| 1941-43 | George S. Ballif | Provo |
| 1941-49 | Oscar W. Carlson | Salt Lake City |
| 1941-51 | Donald Hacking | Price |
| 1943-52 | W.R. McEntire | Huntsville |
| 1949-73 | Hal S. Bennett | Salt Lake City |
| 1951-56 | Stewart M. Hanson | Salt Lake City |
| 1952-72 | Donald Hacking | Price |
| 1956-57 | Rue L. Clegg | Salt Lake City |
| 1957-63 | Jesse R. Budge | Salt Lake City |
| 1963-65 | Raymond W. Gee | Salt Lake City |
| 1965-67 | D. Frank Wilkins | Salt Lake City |
| 1967-69 | Donald T. Adams | Monticello |
| 1969-72 | John T. Vernieu | Richfield |
| 1972-75 | Eugene S. Lambert | Salt Lake City |
| 1972-76 | Frank S. Warner | Ogden |
| 1973-79 | Olof E. Zundel | Brigham City |
| 1975-76 | James N. Kimball | Salt Lake City |
| 1976-77 | Joseph C. Folley | Ogden |
| 1976-82 | Milly O. Bernard | Salt Lake City |
| 1977-80 | Kenneth Rigtrup | Salt Lake City |
| 1979-85 | David R. Irvine | Bountiful |
| 1980-89 | Brent H. Cameron | Salt Lake City |
| 1982-95 | James M. Byrne | Salt Lake City |
| 1985-92 | Brian T. Stewart | Farmington |
| 1989-91 | Stephen F. Mecham | Salt Lake City |
| 1991-92 | Stephen C. Hewlett* | Salt Lake City |
| 1992-95 | Stephen C. Hewlett | Salt Lake City |
| 1992-2003 | Stephen F. Mecham | Salt Lake City |
| 1995-2005 | Constance B. White | Salt Lake City |
| 1995-2001 | Clark D. Jones | Salt Lake City |
| 2001-2012 | Richard M. Campbell | Riverton |
| 2003-2012 | Theodore Boyer | Salt Lake City |
| 2005-2015 | Ronald Allen | Stansbury Park |
| 2013-Present | Thad LeVar | Tooele |
| 2013-Present | David Clark | Draper |
| 2015-Present | Jordan White | Bountiful |

*Commissioner Pro Tempore 1991 - 1992

**Public Service Commission of Utah
Secretaries**

| <u>Years of Service</u> | <u>Name</u> | <u>Home Town</u> |
|-------------------------|---------------------|------------------|
| 1917-23 | Thomas E. Banning | Salt Lake City |
| 1923-35 | Frank L. Ostler | Salt Lake City |
| 1935-36 | Theodore E. Thain | Logan |
| 1936-38 | Wendell D. Larson | Salt Lake City |
| 1938-40 | J. Allan Crockett | Salt Lake City |
| 1941-43 | Charles A. Esser | Salt Lake City |
| 1943-44 | Theodore E. Thain | Logan |
| 1945-48 | Royal Whitlock | Gunnison |
| 1949-49 | C.J. Stringham | Salt Lake City |
| 1949-56 | Frank A. Yeamans | Salt Lake City |
| 1956-59 | C.R. Openshaw, Jr. | Salt Lake City |
| 1959-60 | Frank A. Yeamans | Salt Lake City |
| 1960-70 | C.R. Openshaw, Jr. | Salt Lake City |
| 1970-71 | Maurice P. Greffoz* | Salt Lake City |
| 1971-72 | Eugene S. Lambert | Salt Lake City |
| 1972-77 | Ronald E. Casper | Salt Lake City |
| 1977-79 | Victor N. Gibb | Orem |
| 1979-81 | David L. Stott | Salt Lake City |
| 1981-83 | Jean Mowrey | Salt Lake City |
| 1983-86 | Georgia Peterson | Salt Lake City |
| 1986-91 | Stephen C. Hewlett | Salt Lake City |
| 1991-2011 | Julie P. Orchard | Bountiful |
| 2012-Present | Gary L. Widerburg | Ogden |

*Acting Secretary





 Electricity

ELECTRIC UTILITIES OVERVIEW

The principal electric utility regulated by the PSC is PacifiCorp, who does business in Utah as Rocky Mountain Power. PacifiCorp is an investor-owned utility serving approximately 835,000 residential, commercial and industrial customers in Utah. PacifiCorp also serves retail customers in five other western states and wholesale customers throughout the west. PacifiCorp provides approximately 80 percent of the electricity to Utah homes and businesses. Other Utah customers are served either by municipal utilities, which are not regulated by the PSC, or by rural electric cooperatives or electric service districts, which are subject to minimal state regulation.

Rate Changes

Under Utah Code Annotated § 54-4-4, the PSC is responsible for determining just and reasonable rates for PacifiCorp. Utah law enables the PSC to approve rate changes reflecting the outcome of a general rate case (GRC) in which costs associated with the generation, transmission and distribution of electricity are evaluated. In addition, the PSC has the authority to approve rate adjustments reflecting costs associated with the installation of major facilities in between GRCs, the implementation of approved demand-side management/energy efficiency programs, energy balancing accounts, and the funding of low income assistance programs. In fiscal year 2016, the PSC approved four rate changes, which resulted in an approximate 0.56 percent increase in the annual bill of a typical residential customer. An average residential customer uses 700 kilowatt-hours of electricity per month.

2014 General Rate Case Step 2 Rate Increase

In August 2015, the PSC approved a \$19.2 million increase of PacifiCorp's annual revenue requirement effective September 1, 2015. This rate change, representing the second step of a multi-year, uncontested settlement stipulation in PacifiCorp's 2014 GRC, was conditionally approved by the PSC on August 29, 2014. The increase became effective on September 1, 2015, and resulted in an approximate 0.94 percent increase in a typical residential customer's annual bill.

Energy Balancing Account

In October 2015, the PSC approved an uncontested settlement stipulation authorizing PacifiCorp to recover energy balancing account costs of \$29.8 million through Schedule 94, Energy Balancing Account rates, effective November 1, 2015. This amount is \$15.5 million lower than the prior Energy Balancing Account Cost deferral approved by the PSC in 2014. This rate change, effective November 1, 2015, resulted in an approximate 0.65 percent decrease in a typical residential customer's annual bill.

Electric Energy Conservation

In 2003, the PSC approved Electric Service Schedule No. 193, the Demand Side Management (DSM) Cost Adjustment, the funding source for cost-effective energy efficiency and load management programs approved by the PSC and managed by PacifiCorp. In 2015, PacifiCorp spent approximately \$61.2 million for 13 energy efficiency and load management programs. These programs help reduce load and improve energy efficiency in new and existing homes and non-residential buildings and processes, encourage the purchase of energy-efficient appliances, and directly control air conditioners and irrigation pumps. During 2015, approximately 176 megawatts of power and 311,000 megawatt hours of energy were saved through these programs.

In December 2015, the PSC approved an increase to the Electric Service Schedule No. 193 DSM Cost Adjustment surcharge rate from 3.62 percent to 4.0 percent, effective January 1, 2016. PacifiCorp requested this as the second step of a DSM surcharge rate increase to align projected DSM program expenditures with DSM surcharge revenues by the end of 2016. This increase helps DSM programs maintain expected performance and cost effectiveness, and will help return the DSM Cost Adjustment balancing account back to a neutral position. This adjustment resulted in an approximate 0.35 percent increase in a typical residential customer's annual bill.

Renewable Energy Credit (REC) Balancing Account

On May 20, 2016, the PSC approved a \$1.35 million interim rate decrease in PacifiCorp's recovery of revenues from Electric Service Schedule No. 98, REC Revenue Adjustment balancing account, effective June 1, 2016. This rate change resulted in a 0.08 percent decrease in a typical residential customer's annual bill.

RENEWABLE RESOURCE ACTIVITIES

Avoided Cost Pricing

The Public Utility Regulatory Policies Act of 1978 (PURPA) and the attendant rules promulgated by the Federal Energy Regulatory Commission (FERC) require electric utilities to purchase energy and capacity from qualifying facilities (QF) at the utility's avoided cost. These regulations serve as the foundation of PacifiCorp's obligation to purchase capacity and energy made available from QFs within its service territory.

In September 2015, the PSC approved modifications to PacifiCorp's avoided cost method and the prices for purchases of power under Electric Service Schedule No. 37 applicable to small power production QFs. These modifications help ensure the prices paid to small QFs reflect the costs PacifiCorp will actually avoid.

PacifiCorp's Subscriber Solar Program

In October 2015, the PSC approved Electric Service Schedule No. 73, Subscriber Solar Program Rider – Optional tariff (Subscriber Solar Program). The Subscriber Solar Program offers PacifiCorp customers the opportunity to purchase electricity from a large-scale solar resource at a fixed price and then use that purchase to offset their energy usage at their home or business. Under the program, customers will be able to subscribe to a specific solar project or group of solar projects that will be owned or contracted by PacifiCorp by purchasing fixed kilowatt-hour blocks of solar energy at a fixed energy price for two, five, seven or ten-year terms.

The solar project PacifiCorp proposes to procure for this program will be a 20 megawatt solar resource acquired through a competitive bid process. The resource must be located in Utah and must either interconnect directly with PacifiCorp's transmission or distribution system or be delivered into PacifiCorp's service territory. PacifiCorp may acquire the resource through Power Purchase Agreements with 15 to 25-year terms, or purchase an existing solar resource, or it may construct a new facility. Alternatively, multiple resources of at least 2 megawatt capacity may be selected to achieve the desired project capacity.

Net Metering Program Cost Benefit Framework

Utah Code Annotated § 54-15-105.1 requires the PSC to determine whether the costs that PacifiCorp or other customers will incur from a net metering program will exceed the benefits of the net metering program or whether the benefits will exceed the costs. In November 2015, the PSC established an analytical framework in support of its statutory mandate. The PSC analytical framework consists of two separate cost of service studies conducted by PacifiCorp where costs and benefits will be analyzed over a one-year test period. The first study creates a counterfactual scenario where by PacifiCorp estimates what its cost of service would be if net metering customers produced no electricity, drawing their entire load from PacifiCorp and provid-

ing no surplus energy to the system. The second cost of service study reflects PacifiCorp's actual cost of service with net metering customers' participation, meaning PacifiCorp provides net metering customers with energy only when their self-generation is insufficient to meet their load and net metering customers push any surplus energy they produce to the system.

Qualifying Facility Contract Term Modification

In May 2015, PacifiCorp requested the PSC reduce the maximum term of a QF's Power Purchase Agreement (QF PPA) from 20 years to three years. In January 2016, the PSC determined that the public interest would best be served by adopting a five-year reduction in the maximum contract term, establishing a maximum QF PPA contract term of 15 years. The PSC determined that the 15-year term strikes the appropriate balance by mitigating the fixed price risk ratepayers would otherwise bear while allowing QF developers and their financiers a reasonable opportunity to adjust to a more modest change in business practice.

Qualifying Facility Contracts Approved in FY 2016

In fiscal year 2016, the PSC approved five renewable energy QF PPAs between PacifiCorp and renewable energy producers under Electric Service Schedule No. 38. The PSC's approval of these agreements authorizes the pricing, terms, and conditions associated with the planned development of the Pavant Solar II, Iron Springs Solar, Granite Mountain Solar East, Granite Mountain Solar West, and Three Peaks Power large-scale solar generation QF projects, all located in southwestern Utah.



PLANNING FOR LEAST COST AND RELIABLE POWER

The PSC requires PacifiCorp to file, on a biennial basis, an integrated resource plan (IRP) describing its plan to supply and manage growing demand for electricity in its six-state service territory for the next 20 years. During the intervening year, PacifiCorp files an update to its most recent IRP. In March 2015, PacifiCorp filed its 2015 IRP which was evaluated by interested parties in mid-2015. In January 2016, the PSC issued an order acknowledging PacifiCorp's 2015 IRP sufficiently complied with the PSC's standards and guidelines for IRP development.

In March 2016, PacifiCorp filed an update to its 2015 IRP. The 2015 IRP Update covers the period 2016 through 2025 and describes resource planning and procurement activities that occurred subsequent to the filing of the 2015 IRP, including an updated resource needs assessment, changes in the planned resource portfolio, and updates to the 2015 IRP Action Plan.

The 2015 IRP Update shows PacifiCorp's most recent coincident system peak load forecast for the period 2016 through 2025 declined, on average, by about 54 megawatts relative to the 2015 IRP. This decline is driven primarily by projections related to industrial class load growth. The 2015 IRP Update forecasts of natural gas and energy prices also decline from 2016 through 2025 from those assumed during the same period in the 2015 IRP.

As a result of reduced loads, lower market prices, and increased costs for gas conversion, the 2015 IRP Update now shows the retirement of PacifiCorp's coal-fired generating units at Naughton (Unit 3) and Cholla

(Unit 4) to be a lower cost alternative than PacifiCorp's plan to convert these units to natural gas-fired resources, as identified in the 2015 IRP. The updated resource portfolio continues to show that customer loads over the 2016 through 2025 planning horizon will be met with the acquisition of cost-effective energy efficiency resources and market purchases.

CHANGES TO CARRYING CHARGES APPLIED TO VARIOUS PACIFICORP ACCOUNT BALANCES

At the request of the Utah Division of Public Utilities (Division), the PSC opened a docket to examine the annual carrying charge interest rates applied to various PacifiCorp accounts. Interest is charged on PacifiCorp's Demand-Side Management Balancing Account, the Energy Balancing Account, the Renewable Energy Credit Balancing Account, as well as accounts associated with the Home Energy Lifeline Program, the Solar Incentive Program, the Blue Sky Program, customer security deposits, and customer overpayments. The interest rates for these accounts ranged from 5.20 percent to 7.76 percent.

The PSC found that there should be consistency in carrying charge interest rates and that rates should be simple to determine, understandable to regulators and customers, easy to administer, equitable to both PacifiCorp and ratepayers, and should reflect current market conditions. Based on the Division's recommendation, the carrying charge interest rate applied to these accounts was lowered to 4.45 percent, effective March 1, 2016 through February 29, 2017. This new rate is based on the average of the annual Aaa and Baa Corporate Bond interest rates for the previous year as published by the Federal Reserve Board of Governors. The annual interest rate for these accounts will be updated each March.

2016 LEGISLATIVE ACTIONS

Senate Bill 115 -- Sustainable Transportation and Energy Plan

In 2016, the Utah Legislature passed Senate Bill 115S4 (SB 115), the Sustainable Transportation and Energy Plan (STEP) Act. STEP includes an electric vehicle incentive program, a clean coal technology program, and other innovative technology programs, approved by the PSC and undertaken by PacifiCorp, during a five-year period beginning January 1, 2017.

SB 115 directs the PSC to authorize PacifiCorp to annually allocate \$10,000,000 to STEP during the pilot period, to end PacifiCorp's solar incentive program by December 31, 2016, and to submit periodic reports. In addition, SB 115 authorizes the PSC: to enable PacifiCorp to establish a regulatory liability fund to depreciate a generation plant; and to approve implementation of new programs, tariffs, and accounting and cost recovery mechanisms in support of the STEP.

SB 115 allows PacifiCorp to recover 100 percent of prudently incurred costs relating to its energy balancing account beginning June 1, 2016, and to establish a STEP balancing account. Correspondingly, SB 115 identifies specific accounting provisions applicable to the STEP balancing account and the regulatory liability fund for thermal depreciation.

In May 2016, the PSC approved revisions to PacifiCorp's Electric Service Schedule No. 94, Energy Balancing Account (EBA) pursuant to the requirements of SB 115. Many of the other provisions of SB 115 will be addressed in FY 2017.



House Bill 244 - Independent Power Producer Amendments

Also in 2016, the Utah legislature passed House Bill 244 (HB 244) – Independent Energy Producer Amendments. The legislation exempts independent energy producers from PSC regulation as a public utility under certain conditions relating to the production or supply of energy to specific customers. HB 244 also identifies specific requirements for the electric service agreement between the independent energy producer that supplies energy and eligible residential customers, and provides that a public utility is obligated to serve a customer in the public utility’s service area that is partially served by an independent energy producer.

TRANSFER OF PACIFICORP FACILITIES AND SERVICE TERRITORY TO THE NAVAJO NATION

In May 2016, the PSC approved a Settlement Stipulation addressing PacifiCorp’s application requesting the PSC: approve the Purchase and Transfer Agreement (PTA) between PacifiCorp and the Navajo Tribal Utility Authority (NTUA), as amended; approve the Power Supply Agreement (PSA) between PacifiCorp and NTUA, as amended; find the entire proposed transaction, including the PTA and PSA, prudent; and amend PacifiCorp’s Certificate of Public Convenience and Necessity No. 1118 (Certificate) to remove the geographic area in San Juan County, Utah, within the boundaries of the Navajo Nation in which NTUA is responsible to provide electric service.

Under the Agreements, PacifiCorp will sell facilities it owns within the Navajo Nation (Nation) to NTUA and, after a specified time period, will cease provision of service to Nation customers. NTUA will provide service to approximately 14 customers located within PacifiCorp’s existing service territory adjacent to the Nation. PacifiCorp will also provide a firm supply of power to NTUA sufficient to serve the customers transferred to NTUA.

Among other things, the Agreements and the PSC’s final order approving the stipulation address the provision of power to Resolute Natural Resources Company, LLC (Resolute). Resolute is a commercial customer within the Nation that constitutes a significant portion of the demand PacifiCorp presently satisfies within the Nation. The Agreements outline the process by which Resolute will become a customer of NTUA after the expiration of existing Master Electric Service Agreements between PacifiCorp and Resolute.

PACIFICORP’S 2017 PROTOCOL FOR COST AND REVENUE ALLOCATION

The PSC recognizes that PacifiCorp, a multi-jurisdictional utility operating in Utah, Wyoming, Idaho, Washington, Oregon, and California, must recover its costs in a manner sufficient to viably operate as a fully merged and integrated system. However, disagreement exists among the multiple jurisdictions in which PacifiCorp operates as to how system costs should be allocated. Additionally, PacifiCorp is concerned that differing state policies might deny it a reasonable opportunity to recover its prudently incurred costs.

To address these ongoing issues, in June 2016 the PSC approved an Agreement by parties supporting the use of the 2017 Protocol method (2017 Protocol) for apportioning PacifiCorp’s costs and revenues among its various jurisdictions and for determining PacifiCorp’s Utah revenue requirement. The 2017 Protocol was developed primarily as a short-term strategy to facilitate cost recovery in light of the imminent expiration of the 2010 Protocol and to allow parties more time to fully understand how emerging federal and state policies may ultimately impact interjurisdictional allocation of costs and revenues. The 2017 Protocol will be used in all of PacifiCorp’s Utah rate proceedings filed after December 31, 2016, and will expire on December 31, 2018, unless all state commissions that approve the 2017 Protocol determine that the term of the 2017 Protocol should be extended through December 31, 2019.

UTILITY FACILITY REVIEW BOARD

The Utility Facility Review Board Act (Act), as defined by Utah Code Annotated § 54-14, provides for a Utility Facility Review Board (Board) to resolve disputes between local governments and public utilities regarding the siting and construction of facilities. The Act allows a public utility to seek review by the Board if a local government has prohibited construction of a facility that is needed to provide safe, reliable, adequate, and efficient service to the customers of the public utility. The Board is composed of the three members of the PSC and two other individuals appointed by the governor representing, respectively, the Utah League of Cities and Towns and the Utah Association of Counties.

In February 2016, PacifiCorp filed a petition before the Board concerning the denial of a conditional use permit (CUP) by the Wasatch County Board of Adjustment (County). The County's action halted PacifiCorp's proposed construction of a 0.26 mile-long segment of a 74 mile-long double-circuit 138 kV transmission line

upgrade project in Wasatch County. The 0.26 mile-long segment was located entirely on land owned by a private entity which did not object to the construction and operation of the facility on its property. Upon the Division's recommendation, the Board was convened in March 2016 to address PacifiCorp's petition.

After public hearings and deliberations, the Board determined the transmission facility, including the route proposed in the conditional use permit application to Wasatch County, is needed by PacifiCorp to provide safe, reliable, adequate, and efficient service to its customers. The Board concluded the transmission facility should be constructed and that Wasatch County's denial of the conditional use permit in effect prohibited the construction of the needed transmission facility. The Board directed Wasatch County to issue a conditional use permit for the facility to be located in the transmission corridor specified in the permit application along with any other permits, authorizations, approvals, exceptions or waivers necessary for construction of the facility.



ELECTRIC TECHNICAL CONFERENCES

The PSC sponsored the following technical conferences during fiscal year 2016:

July 10, 2015

[Docket No. 15-035-61](#)

Technical Conference to allow PacifiCorp to present information on the proposed Electric Service Schedule No. 73, the Subscriber Solar Program Rider – Optional tariff.

July 17, 2015

[Docket No. 15-035-04](#)

Technical Conference to allow parties to discuss DSM issues related to the 2015 IRP.

August 11, 2015

[Docket No. 14-035-128](#)

Technical Conference to discuss PacifiCorp's 2014 Utah Service Quality Review Report and for attendees to ask questions or request clarification on the report or service quality issues in general, including a discussion of the process for revising PacifiCorp's SAIDI and SAIFI performance baselines.

September 29, 2015

[Docket No. 15-035-69](#)

Technical Conference to allow Rocky Mountain Power to present the status, history, and underlying basis of its carrying charges applied to various account balances.

November 19, 2015

[Docket No. 15-035-72](#)

Technical Conference to discuss PacifiCorp's Utah Service Quality Review Report for the period of January 1 through June 30, 2015.

February 9, 2016

[Docket No. 15-035-84](#)

Technical Conference to allow Rocky Mountain Power to present information to PSC staff and interested parties concerning its proposed application for approval of its proposed agreements with the Navajo Tribal Utility Authority.

March 7, 2016

[Docket No. 16-035-T03](#)

Technical Conference to allow parties to address issues raised in the comments and reply comments submitted in this docket concerning the proposed revisions to Electric Service Schedule No. 140, Non-Residential Energy Efficiency Program, including the operation of the proposed reservation program and the implementation and administration of the "up to" incentive policy proposed for this tariff.

March 29, 2016

[Docket No. 16-035-03](#)

Technical Conference to allow Rocky Mountain Power to present its procurement policy and procedures update, and to give parties an opportunity to ask questions.

ELECTRIC DOCKETS

[Docket No. 03-035-14](#) – In the Matter of the Application of PacifiCorp for Approval of an IRP-based Avoided Cost Methodology for QF Projects Larger than One Megawatt

[Docket No. 05-035-08](#) – In the Matter of the Petition of Spring Canyon LLC for Approval of a Contract for the Sale of Capacity and Energy from its Proposed QF Facilities

[Docket No. 05-035-09](#) – In the Matter of the Petition of Pioneer Ridge, LLC and Mountain Wind, LLC for Approval of a Contract for the Sale of Capacity and Energy from its Proposed QF Facilities

[Docket No. 08-999-05](#) – In the Matter of the Consideration of the Amendment of Title 16 U.S.C. 2621(d) and the Addition of Title 42 U.S.C. 6344 by the U.S. Energy Independence and Security Act of 2007

[Docket No. 09-035-15](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism

[Docket No. 09-035-T08](#) – The purpose of this filing is to request an adjustment to the Demand Side Management (DSM) Cost Adjustment tariff rider (appearing on customer bills as a line item entitled “Customer Efficiency Services”) to collect approximately \$85.4 million per year to support the acquisition of cost effective energy efficiency and load management resources.

[Docket No. 11-035-196](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Blue Mountain Wind 1, LLC

[Docket No. 12-035-77](#) – In the Matter of the Request for a Home Energy Report Pilot Program

[Docket No. 13-035-02](#) – In the Matter of the Application of Rocky Mountain Power for Authority to Change its Depreciation Rates Effective January 1, 2014

[Docket No. 13-035-184](#) – In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations

[Docket No. 14-035-80](#) – In the Matter of Rocky Mountain Power’s 2014 Smart Grid Monitoring Report

[Docket No. 14-035-114](#) – In the Matter of the Investigation of the Costs and Benefits of PacifiCorp’s Net Metering Program

[Docket No. 14-035-128](#) – In the Matter of Rocky Mountain Power’s Service Quality Review Report

[Docket No. 14-035-140](#) – In the Matter of the Review of Electric Service Schedule No. 38, Qualifying Facilities Procedures, and Other Related Procedural Issues

[Docket No. 14-035-147](#) – In the Matter of the Voluntary Request of Rocky Mountain Power for Approval of Resource Decision and Request for Accounting Order

[Docket No. 14-035-150](#) – In the Matter of Rocky Mountain Power’s Report of Exchange of Certain Transmission Assets with Idaho Power Company

[Docket No. 15-025-01](#) – In the Matter of the Notification from Empire Electric Association, Inc. of its Prepayment of Outstanding Loans from Rural Utilities Service

[Docket No. 15-035-03](#) – In the Matter of the Application of Rocky Mountain Power to Decrease the Deferred EBA Rate through the Energy Balancing Account Mechanism

[Docket No. 15-035-04](#) – In the Matter of Rocky Mountain Power’s 2015 Integrated Resource Plan

[Docket No. 15-035-15](#) – In the Matter of PacifiCorp’s Semi-Annual Hedging Report

[Docket No. 15-035-19](#) – In the Matter of the Formal Complaint of Kelly Margetts against Rocky Mountain Power

[Docket No. 15-035-27](#) – In the Matter of the Application of Rocky Mountain Power for Authority to Revise Rates in Tariff Schedule 98, Renewable Energy Credits Balancing Account

[Docket No. 15-035-40](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Pavant Solar II, LLC

[Docket No. 15-035-41](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Iron Springs Solar, LLC

[Docket No. 15-035-42](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Granite Mountain Solar East, LLC

[Docket No. 15-035-43](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Granite Mountain Solar West, LLC

[Docket No. 15-035-47](#) – In the Matter of Low Income Lifeline Program Reports 2015

[Docket No. 15-035-48](#) – In the Matter of Rocky Mountain Power's Semi-Annual Demand-Side Management (DSM) Forecast Reports

[Docket No. 15-035-49](#) – In the Matter of Rocky Mountain Power's Fossil Fuel Energy Efficiency Standard Plan

[Docket No. 15-035-50](#) – In the Matter of Rocky Mountain Power's Demand-Side Management 2014 Annual Energy Efficiency and Peak Load Reduction Report

[Docket No. 15-035-51](#) – In the Matter of PacifiCorp's Financial Reports

[Docket No. 15-035-53](#) – In the Matter of the Application of Rocky Mountain Power for Modification of Contract Term of PURPA Power Purchase Agreements with Qualifying Facilities

[Docket No. 15-035-54](#) – In the Matter of the Request of Rocky Mountain Power for Major Event Exclusion for the Weather-Related Events that Occurred on April 14-16, 2015

[Docket No. 15-035-56](#) – In the Matter of Rocky Mountain Power's 2015 Avoided Cost Input Changes Quarterly Compliance Filing

[Docket No. 15-035-57](#) – In the Matter of Rocky Mountain Power's Solar Photovoltaic Incentive Program (Schedule 107) 2015 Annual Report

[Docket No. 15-035-58](#) – In the Matter of Rocky Mountain Power's CY 2014 Affiliated Interest Report

[Docket No. 15-035-61](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Subscriber Solar Program (Schedule 73)

[Docket No. 15-035-63](#) – In the Matter of Rocky Mountain Power's 2015 Smart Grid Monitoring Report

[Docket No. 15-035-64](#) – In the Matter of Rocky Mountain Power's Customer Owned Generation and Net Metering Report and Attachment A for the Period April 1, 2014 through March 31, 2015



Public Service Commission 2016 Annual Report

[Docket No. 15-035-65](#) – In the Matter of the Application of Rocky Mountain Power for Approval of Amended Agreement for Electric Service with Manti City, Utah

[Docket No. 15-035-66](#) – In the Matter of the Formal Complaint of Robert Yardley against Rocky Mountain Power

[Docket No. 15-035-67](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Amendment to Agreement for Electric Service with Springville City, Utah

[Docket No. 15-035-68](#) – In the Matter of Rocky Mountain Power's Notice of Renewable Resources in 2016

[Docket No. 15-035-69](#) – In the Matter of a Request for Agency Action to Review the Carrying Charges Applied to Various Rocky Mountain Power Account Balances

[Docket No. 15-035-70](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Three Peaks Power, LLC

[Docket No. 15-035-71](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Amended Agreement for Electric Service with Lehi City, Utah

[Docket No. 15-035-72](#) – In the Matter of Rocky Mountain Power's Service Quality Review Report

[Docket No. 15-035-73](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Amendment to Agreement for Electric Service with City of Blanding, Utah

[Docket No. 15-035-75](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Kennecott Utah Copper LLC (Refinery)

[Docket No. 15-035-76](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Kennecott Utah Copper LLC (Smelter)

[Docket No. 15-035-77](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Tesoro Refining and Marketing Company LLC

[Docket No. 15-035-78](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Sigurd Solar LLC

[Docket No. 15-035-79](#) – In the Matter of Rocky Mountain Power's Notice of IRS Application for Automatic Accounting Change

[Docket No. 15-035-80](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Amended Agreement for Electric Service with Manti City, Utah

[Docket No. 15-035-81](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Electric Service Agreement between PacifiCorp and Nucor Corporation

[Docket No. 15-035-82](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Pole Attachment Agreement between Rocky Mountain Power and TDS Baja Broadband

[Docket No. 15-035-83](#) – In the Matter of the Request of Rocky Mountain Power for Approval of its Seventh-Year Action Plan and Budget for the Strategic Communications and Outreach Plan for Demand Side Management

[Docket No. 15-035-84](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Purchase and Transfer Agreement and the Power Supply Agreement with Navajo Tribal Utility Authority (NTUA) and Amendment of Certificate of Public Convenience and Necessity

[Docket No. 15-035-85](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Agreement for Electric Service to Additional Customers with City of Enterprise, Utah

[Docket No. 15-035-86](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the 2017 Protocol

[Docket No. 15-2508-01](#) – In the Matter of the Formal Complaint of Marian Seamons against Ticaboo Utility Improvement District

[Docket No. 15-2582-01](#) – In the Matter of the Utah Public Service Commission Exercising Jurisdiction Over Schedule 38 and, as Adopted, PacifiCorp’s OATT Part IV

[Docket No. 15-025-T02](#) – In the Matter of Empire Electric Association, Inc.’s Tariff Revisions

[Docket No. 15-031-T03](#) – In the Matter of Mt. Wheeler Power, Inc.’s Rate Adjustments

[Docket No. 15-031-T04](#) – In the Matter of Mt. Wheeler Power, Inc.’s Revisions to Rule 1

[Docket No. 15-035-T06](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities

[Docket No. 15-035-T10](#) – In the Matter of Rocky Mountain Power’s Filing to Comply with the Commission’s Order Issued on June 9, 2015, in Docket No. 14-035-140, In the Matter of the Review of Electric Service Schedule No. 38, Qualifying Facilities Procedures, and Other Related Procedural Issues

[Docket No. 15-035-T11](#) – In the Matter of Rocky Mountain Power’s Proposed Tariff Revisions

[Docket No. 15-035-T12](#) – In the Matter of Rocky Mountain Power’s Filing to Comply with the Commission’s Order Issued on August 29, 2014 in Docket No. 13-035-184, In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations

[Docket No. 15-035-T13](#) – In the Matter of Rocky Mountain Power’s Changes to Schedule 111 – Home Energy Savings Program

[Docket No. 15-035-T14](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Rule 6 – Company’s Installation

[Docket No. 15-035-T15](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 193, Demand Side Management (DSM) Cost Adjustment

[Docket No. 15-035-T16](#) – In the Matter of Rocky Mountain Power’s Request to Cancel Electric Service Schedule No. 71, Energy Exchange Program Rider

[Docket No. 15-035-T17](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 117, Residential Refrigerator Recycling Program

[Docket No. 15-036-T01](#) – In the Matter of the Revised Tariffs for Wells Rural Electric Company

[Docket No. 15-2508-T01](#) – In the Matter of Revisions to Tariff No. 1 of Ticaboo Utility Improvement District

[Docket No. 16-035-01](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the 2016 Energy Balancing Account

[Docket No. 16-035-02](#) – In the Matter of the Request of Rocky Mountain Power for Major Event Exclusion for the Weather-Related Events that Occurred on December 14-15, 2015

[Docket No. 16-035-03](#) – In the Matter of Rocky Mountain Power’s Procurement Policy and Procedures Updates

[Docket No. 16-035-04](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Power Purchase Agreement between PacifiCorp and Thayn Hydro, L.L.C.

[Docket No. 16-035-06](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Amended Agreement for Electric Service with Nephi City Corporation

[Docket No. 16-035-07](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Agreement for Electric Service with Mount Pleasant City, Utah

[Docket No. 16-035-08](#) – In the Matter of PacifiCorp’s Semi-Annual Hedging Report

[Docket No. 16-035-09](#) – In the Matter of Rocky Mountain Power’s Petition for Review to the Utah Utility Facility Review Board

[Docket No. 16-035-10](#) – In the Matter of the Application of Rocky Mountain Power for Authority to Revise Rates in Tariff Schedule 98, Renewable Energy Credits Balancing Account

[Docket No. 16-035-11](#) – In the Matter of the Division’s Audit of PacifiCorp’s 2015 Fuel Inventory Policies and Practices

[Docket No. 16-035-12](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Amendment to Agreement for Electric Service to Additional Customers with Manti City, UT

[Docket No. 16-035-13](#) – In the Matter of the Request of Rocky Mountain Power for Major Event Exclusion for the Weather-Related Events that Occurred on February 18-19, 2016

[Docket No. 16-035-14](#) – In the Matter of Rocky Mountain Power’s 2015 Annual Report of the Blue Sky Program

[Docket No. 16-035-15](#) – In the Matter of PacifiCorp’s Financial Reports 2016

[Docket No. 16-035-16](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Amended Agreement for Electric Service with Ephraim City, UT

[Docket No. 16-035-17](#) – In the Matter of Rocky Mountain Power’s Demand-Side Management 2015 Annual Energy Efficiency and Peak Load Reduction Report

[Docket No. 16-035-18](#) – In the Matter of Low Income Lifeline Program Reports 2016

[Docket No. 16-035-19](#) – In the Matter of Rocky Mountain Power’s Fossil Fuel Energy Efficiency Standard Plan

[Docket No. 16-035-20](#) – In the Matter of Rocky Mountain Power’s CY 2015 Affiliated Interest Report

[Docket No. 16-035-21](#) – In the Matter of Rocky Mountain Power’s Solar Photovoltaic Incentive Program (Schedule 107) 2016 Annual Report

[Docket No. 16-035-22](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Pole Attachment Agreement between Rocky Mountain Power and Mobilitie, LLC

[Docket No. 16-035-23](#) – In the Matter of the Application of Rocky Mountain Power for Approval of the Pole Attachment Agreement for Small Cell and Wi-Fi Antennas between Rocky Mountain Power and Mobilitie, LLC

[Docket No. 16-035-24](#) – In the Matter of the Request of Rocky Mountain Power for Major Event Exclusion for the Weather-Related Events that Occurred on April 30 – May 1, 2016

[Docket No. 16-035-25](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Agreement for Electric Service to Additional Customers with Hyrum City, Utah

[Docket No. 16-035-26](#) – In the Matter of the Application of Rocky Mountain Power for Approval of its Amendment to Agreement for Electric Service to Additional Customers with Monroe City, Utah

[Docket No. 16-035-27](#) – In the Matter of the Application of Rocky Mountain Power for Approval of a Renewable Energy Services Contract between Rocky Mountain Power and Facebook, Inc. Pursuant to Tariff Electric Service Schedule 34

[Docket No. 16-035-28](#) – In the Matter of Rocky Mountain Power’s Customer Owned Generation and Net Metering Report and Attachment A for the Period April 1, 2015 through March 31, 2016

[Docket No. 16-035-29](#) – In the Matter of Rocky Mountain Power’s 2016 Avoided Cost Input Changes Quarterly Compliance Filing

[Docket No. 16-022-T01](#) – In the Matter of Bridger Valley Electric Association’s Proposed Tariff Revisions

[Docket No. 16-027-T01](#) – In the Matter of the Revisions to Flowell Electric Association, Inc.’s Retail Electric Rates

[Docket No. 16-030-T01](#) – In the Matter of the Revisions to Moon Lake Electric Association, Inc.’s Retail Electric Rates

[Docket No. 16-031-T01](#) – In the Matter of Mt. Wheeler Power, Inc.’s Tariff Revisions

[Docket No. 16-035-T01](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 118, Low Income Weatherization Program

[Docket No. 16-035-T02](#) – In the Matter of Rocky Mountain Power’s Request to Cancel Electric Service Schedule No. 117, Residential Refrigerator Recycling Program

[Docket No. 16-035-T03](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 140, Non-Residential Energy Efficiency Program

[Docket No. 16-035-T04](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 73, Subscriber Solar Program Rider

[Docket No. 16-035-T05](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 94, Energy Balancing Account (EBA)

[Docket No. 16-035-T06](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities

[Docket No. 16-035-T07](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 135, Net Metering Service

[Docket No. 16-035-T08](#) – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 8, Large General Service – 1,000 kW and Over – Distribution Voltage

[Docket No. 16-035-T09](#) – In the Matter of Rocky Mountain Power’s Proposed Electric Service Schedule No. 34, Renewable Energy Tariff

[Docket No. 16-066-T01](#) – In the Matter of the Revisions to Dixie Power’s Retail Electric Rates

[Docket No. 16-2508-T01](#) – In the Matter of Revisions to Tariff No. 1 of Ticaboo Utility Improvement District

